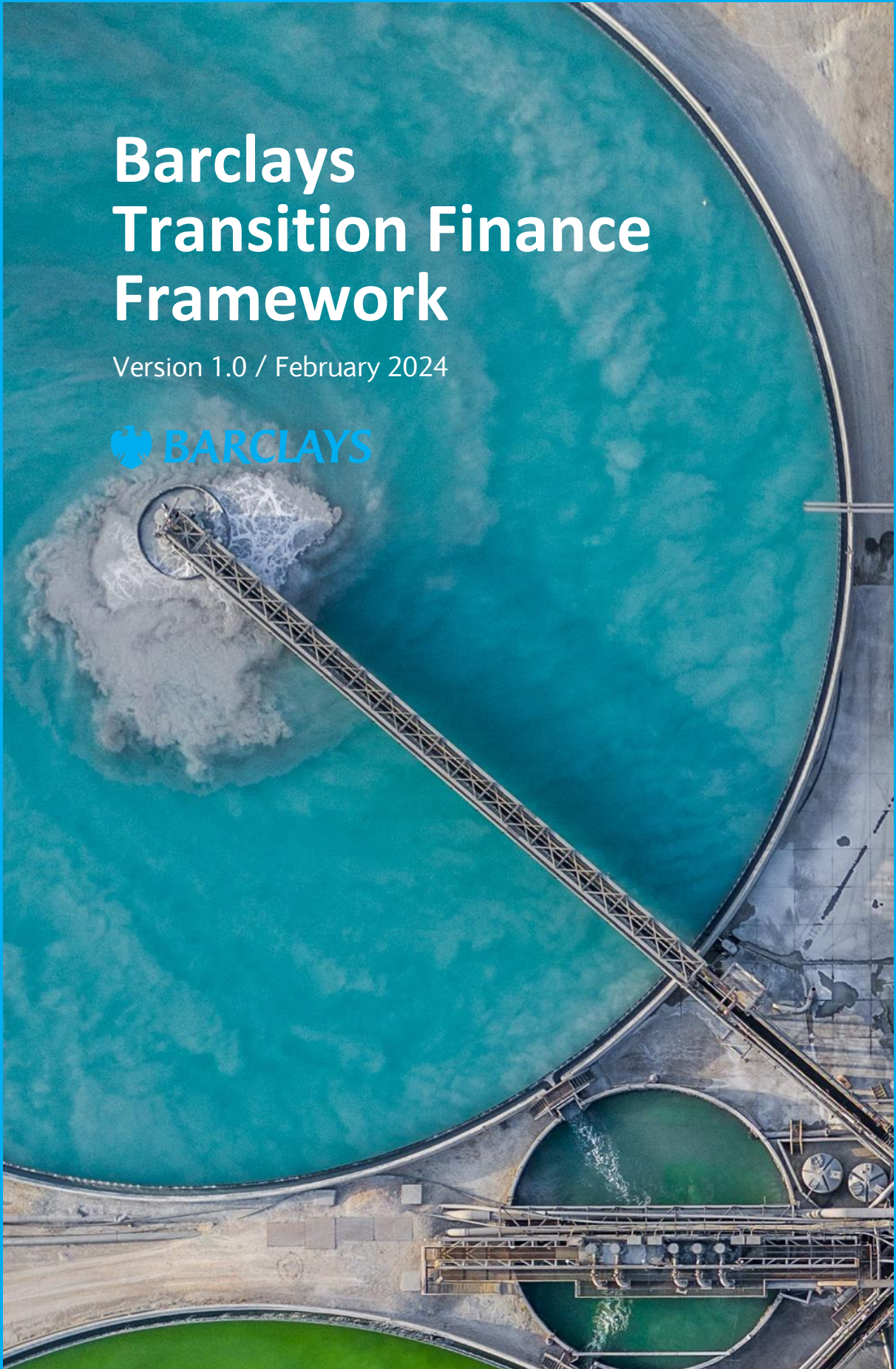




Barclays Transition Finance Framework

Version 1.0 / February 2024



Contents

1. Approach to tracking performance against transition finance targets	3
1.1 Purpose of the Transition Finance Framework	3
1.2 General principles	4
1.3 Defining transition finance	4
1.4 Our definition and approach to transition finance and transition finance activities	4
1.5 Transition Finance Framework: decision tree and additional eligibility criteria	5
1.6 Overview of Barclays' sustainability statements and policy positions	8
1.7 Governance	8
1.8 Areas for future development	9
2. Transition activity list	11
2.1 Transition activity list	12
3. Product scope and measurement basis	18
3.1 Reporting overview	18

1. Approach to tracking performance against transition finance targets

1. Approach to tracking performance against transition finance targets

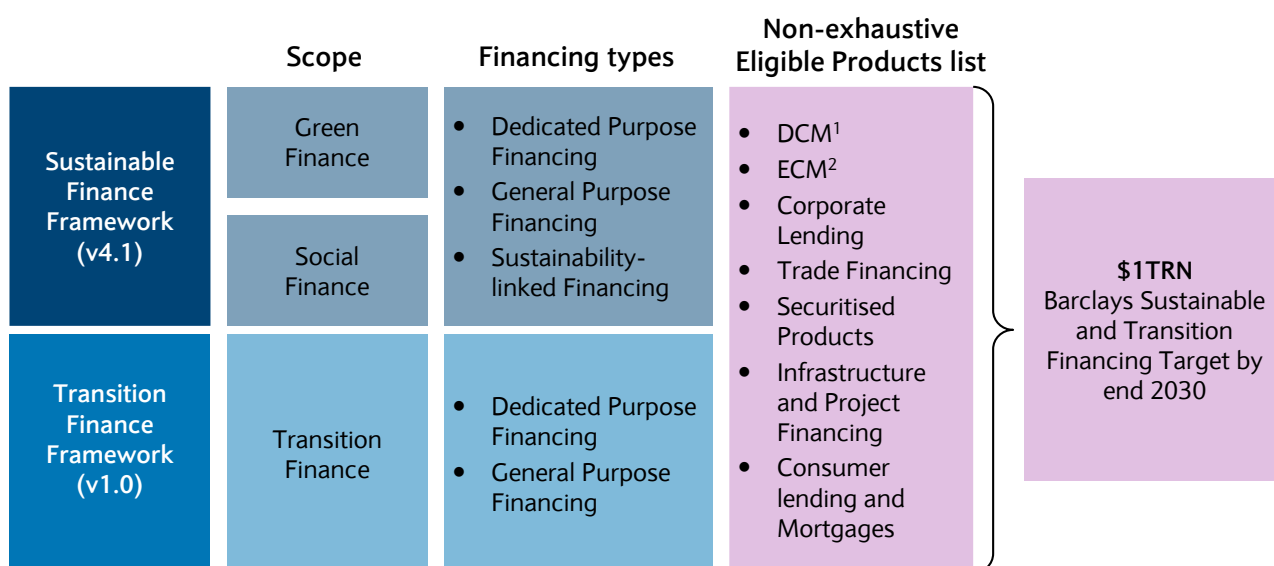
1.1 Purpose of the Transition Finance Framework

A transparent methodology to classify financing as transition, augmenting the scope of the Barclays' Sustainable Finance Framework.

The Barclays Transition Finance Framework (the "Framework") sets out our methodology for classifying financing as "transition" for the purpose of tracking and disclosing our performance against our target to facilitate \$1trn of Sustainable and Transition Financing between 2023 and the end of 2030 (the "Target"). The inclusion of transition financing in this Target reflects our recognition of the importance of lending, facilitating funding and investing into technologies and activities that support greenhouse gas emissions reduction (directly or indirectly) in high-emitting and "hard to abate" sectors. See section 1.3 and 1.4 for our definitions.

This Framework is complementary to our Sustainable Finance Framework (the "SFF"). The SFF sets out our methodology for classifying "sustainable finance" (other than transition finance) for the purpose of tracking and disclosing our performance against (amongst other targets) our Target. The Transition Finance Framework augments the scope of Barclays' SFF, it will determine the eligibility of transition activities that sit outside the sustainable finance already covered by our SFF.

Figure 1. Relationship of Transition Finance Framework with Sustainable Finance Framework



¹ Debt Capital Markets

² Equity Capital Markets

1.2 General principles

Review process: This Framework applies to all Barclays businesses globally. We will review this Framework periodically. Updates to this Framework will be effective from publication, unless otherwise specified, and not applied retrospectively to prior full year reported transition finance performance against our Target, other than updates to the eligible transition activities set out in Section 2 which will be updated from time to time as specified in Section 1.4.

Updates on progress against our Target will be included in our Annual Report and performance reporting will be subject to external limited assurance as set out in the Annual Report.

Effective date: This Framework is valid from the date of publication and will be applied to eligible financings entered into on or after 1 January 2023 on the basis set out in this Framework, and subject to internal governance.

1.3 Defining transition finance

Successfully achieving the Paris Agreement and limiting global warming to 1.5 degrees goal requires a plurality of approaches to decarbonization. There is an urgent need to not only scale up zero or near-zero emitting technologies and businesses, but also to support emissions reductions in high-emitting and hard-to-abate sectors. There is a number of economic activities that although currently high-emitting, are nevertheless needed for future development but are very hard to abate given current technologies and business models. For instance, materials produced by heavy industries such as cement, chemicals and steel play a critical role and require financing to invest in decarbonisation of current operations as well as supporting the next generation of low carbon technologies. As all sectors need to dramatically reduce emissions in a pathway towards net-zero emissions, the heavy industry sectors and long distance transport modes are areas where decarbonisation is particularly challenging. This is in large part because the technologies that will be relied upon to deliver deep reductions in emissions in these sectors are at comparatively early stages of development (International Energy Agency, IEA). The deployment of new low-carbon technologies could rapidly and cost-effectively reduce energy consumption and Greenhouse Gas (GHG) emissions across a broad range of industries. As the economy needs to decarbonize and financial flows need to follow low GHG emission pathways to deliver the transition, transition finance is key to achieving climate goals. Despite growing interest and broad consensus among the financial community on increasing opportunities for transition finance, defining “transition” remains challenging and thus a universal definition is still lacking for a few reasons:

- “Transition” by nature is a dynamic process and as we move to a more decarbonized future, what today is “transition” might change rapidly as low-carbon alternatives emerge and new technologies are deployed.
- The low-carbon transition is unique to each country’s socio-economic and domestic context. These differences translates to some economic activities and technologies being further deployed or retained in certain jurisdictions while being phased out in others.

1.4 Our definition and approach to transition finance and transition finance activities

As there is no universal consensus as to how to define "transition" activities, for purposes of financings included in our Target, Barclays has developed its own definition of transition finance as follows:

Transition finance is any financing including lending, capital markets and other financing solutions provided to clients for activities (including technologies) that support greenhouse gas emission reduction, directly or indirectly, in high-emitting and hard-to-abate sectors towards a 1.5 degree pathway.

We have also developed a set of transition finance principles to guide us in the application of this definition of transition finance. Broadly, an activity will qualify as potentially eligible for the purposes of this Framework where it falls into one of the following categories:

- The activity references to key sectorial decarbonization levers identified in established 1.5C low/no overshoot benchmark global scenarios such as IEA NZE, IPCC and PRI developed by globally accepted and influential institutions; OR
- The activity references to relevant existing regional or national scenario pathways where available to reflect local market developments and jurisdictional policy; OR
- The activity falls within relevant thresholds set out in regional sustainable and transition finance taxonomies (e.g., EU Taxonomy) or adapted proxy policy driven performance thresholds (e.g., Inflation Reduction Act).

Based on our definition of transition finance and the transition finance principles set out above, we have developed a list of activities which we currently consider to be eligible transition activities for purposes of transition finance as set out in Section 2 of this Framework. Activities cover specific use cases for 7 key cross-sectoral technologies (e.g., Carbon Capture Utilisation and Storage (CCUS), blue hydrogen, low-carbon fuels) as well as sector-specific decarbonisation activities across the value chain (e.g., clinker substitutes for cement upstream production).



We have also identified certain transition activities that are potentially eligible based on the definition of transition finance and the principles set out above (and therefore are included in Section 2 of this Framework), but which we have determined should be subject to enhanced review as we consider that the activity does not have the same level of industry consensus as other activities we have determined are eligible transition activities (Enhanced Review). Depending on the activity, Enhanced Review may require further consideration, amongst other matters, of the regional context, potential displacement effects for renewables, avoidance of lock-in and issuer track record.

This list of eligible transition activities (including those that require Enhanced Review) will be reviewed on a regular basis. Additional eligible transition activities may be agreed upon on an ad-hoc basis following the review and approval of the Group Sustainability Committee and the Sustainability and ESG team, and financings in relation to those activities will be applicable for inclusion in the Target following the date of such approval. We do not intend to publish updates to Section 2 at the time of such approvals but will include, unless specified otherwise, an updated Section 2 when otherwise publishing an updated version of this Framework. The list of activities requiring Enhanced Review (and any updates to internal guidelines) will also be agreed upon on an ad-hoc basis by the Sustainability and ESG team.

Barclays is an active participant in a range of industry groups working to develop harmonised definitions, including Glasgow Finance Alliance for Net Zero (GFANZ) and Net Zero Banking Alliance (NZBA). As innovation and market principles in relation to transition finance continue to accelerate and evolve, we will continue to consider and develop our definition of transition finance and the coverage under this Framework.

1.5 Transition Finance Framework: decision tree and additional eligibility criteria

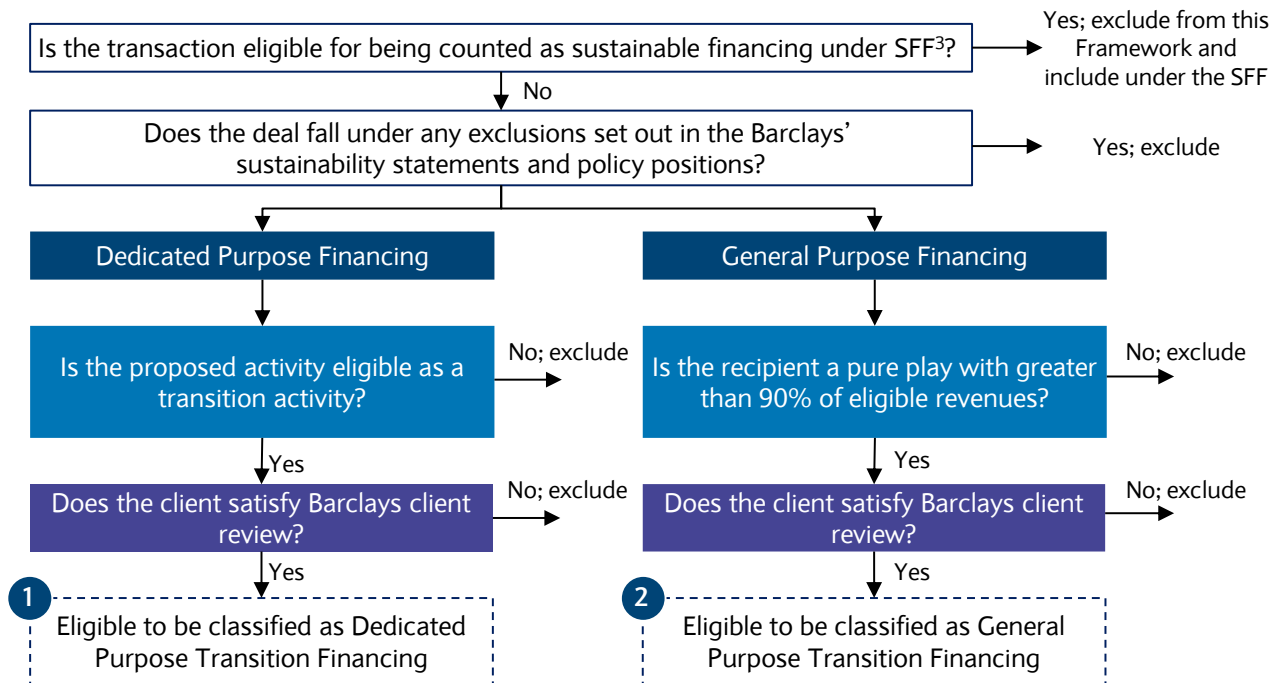
Figure 2. Approach to activity & entity level financing

	Financing type	Rationale	Requirements
 Activity (Dedicated Purpose)	Dedicated Purpose	1 Supports financing of specific transition activities	<ul style="list-style-type: none"> • Proposed activity satisfies the transition eligibility criteria • Clarity on use of proceeds for any financing transaction • Meets client review requirements
 Entity (General Purpose)	General Purpose	2 Supports “pure play” recipients primarily focused on transition activities	<ul style="list-style-type: none"> • ‘Pure play’ derives greater than 90% of revenue cumulative from activities eligible under this Framework or this Framework and SFF • Meets client review requirements

1.5.1 Eligibility requirements: decision tree developed to identify financing types eligible for transition financing

The decision tree below sets out the process for identifying eligible transition financing for the purposes of Barclays' Target.

Figure 3. Decision tree



³ Dedicated purpose financing transactions with use of proceeds categories eligible under the SFF and TFF respectively will be apportioned pro-rata based on an equally weighted allocation to each of the use of proceeds categories

Figure 4. Dedicated purpose financing: decision tree and additional eligibility criteria

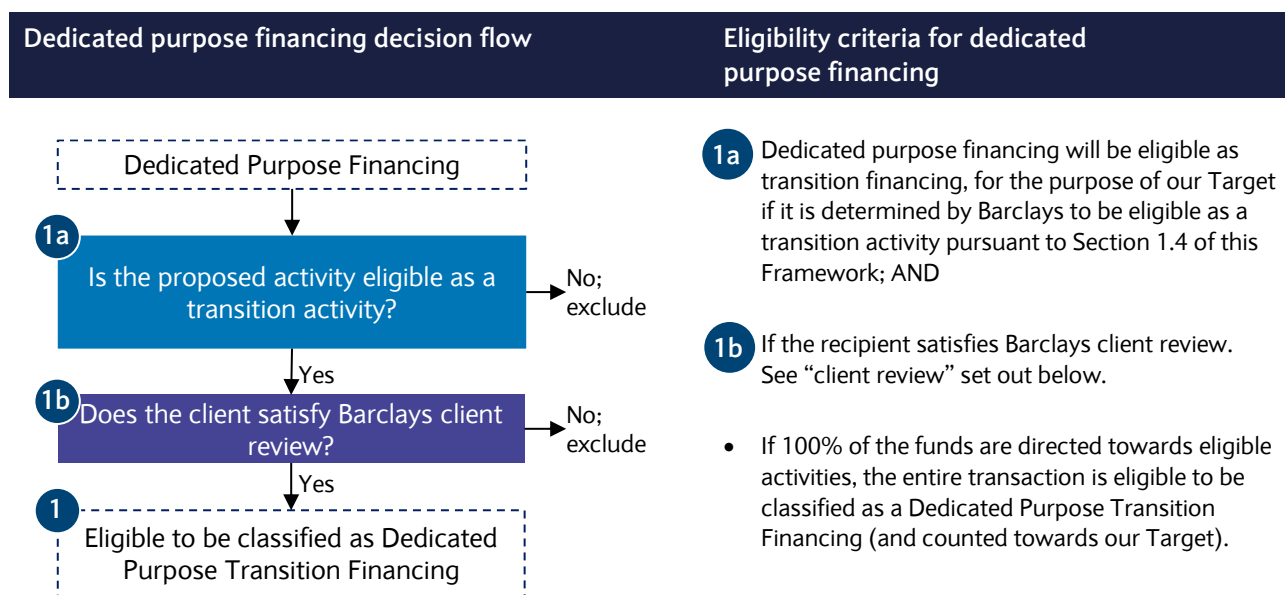
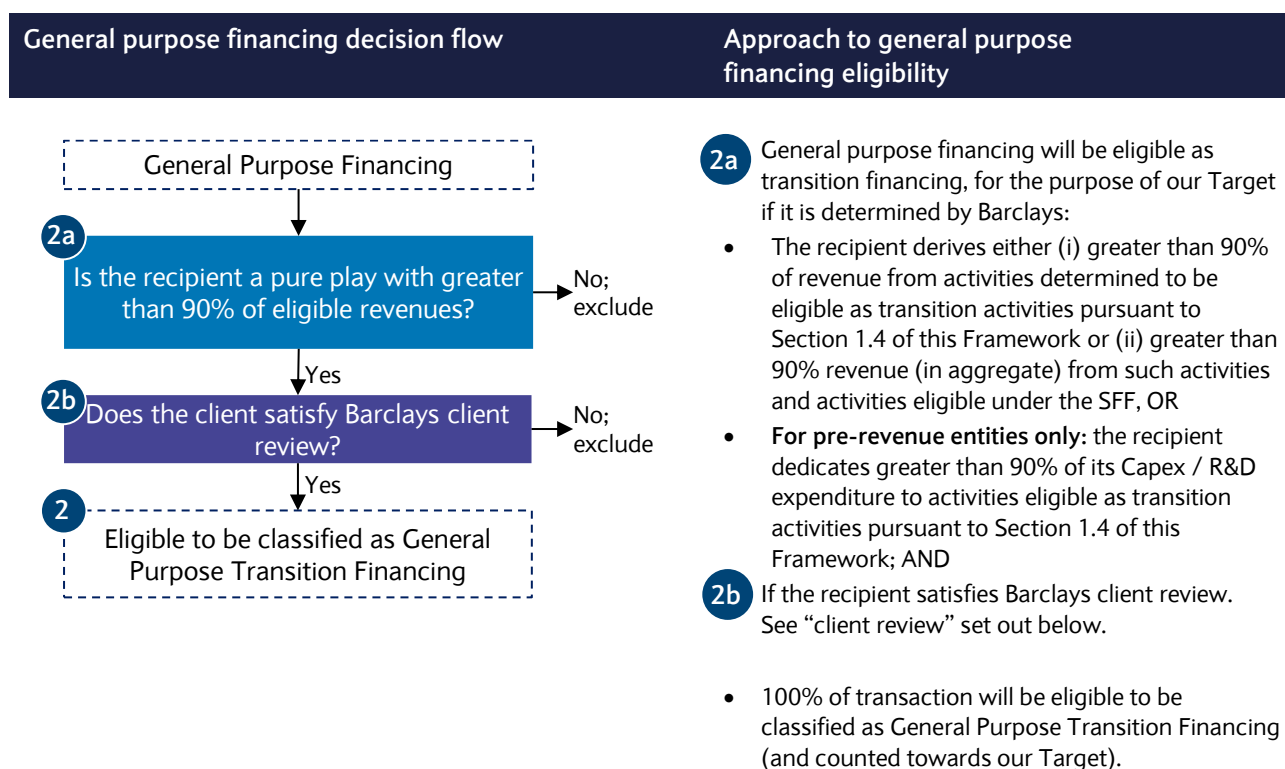


Figure 5. General purpose financing: decision tree and additional eligibility criteria



1.5.2 Client review

When reviewing whether a financing will be eligible as transition finance for the purpose of this Framework, Barclays will consider, amongst others:

- the transition plans or decarbonisation strategies the client produces, including any just transition elements; AND
- the management of any identified environmental and social risks associated with the relevant purpose of the financing or, where the client is a pure play client, its activities as a whole.

1.6 Overview of Barclays' sustainability statements and policy positions

Barclays applies broader restrictions and/or enhanced due diligence requirements for specific sensitive sectors as set out in our statements and policy positions, including upstream oil and gas (including certain unconventional oil and gas), thermal coal, defence, forestry and agricultural commodities. These statements and policy positions, apply to all of Barclays' financing and not just financing assessed for eligibility under this Framework and are available on our website⁴.

These statements and policy positions may from time to time refer to this Framework (for example to include additional eligibility criteria for certain sensitive sector financings under this Framework) and where this is the case, the provisions of this Framework should be read together with the provisions in the statements and policy positions.

1.7 Governance

This Framework has been reviewed by the Group Sustainability Committee, a management committee which is responsible for climate and sustainability matters and reports to the Group Executive Committee. The Framework has been approved for publication.

At the time of publication of this Framework:

- Responsibility for managing the Framework, including periodic reviews and adding eligible transition activities is the responsibility of, and as applicable, requires the approval of the Sustainability and ESG team;
- Updates to this Framework will require the review and approval of the Group Sustainability Committee;
- The Framework will be embedded into classification processes at a Business Unit level. All eligibility decisions for a transaction will also be subject to approval at the relevant sustainable finance governance forum depending on product group and business area. This will usually include representation from business lines, sustainable finance business heads as well as Sustainability and ESG team, Compliance and Legal teams. The relevant forum has decision making rights on the classification of assets, activities and transactions as 'transition' for the purposes of transition financing included in our Target.

Whilst our governance bodies and processes may change going forward, Barclays will at all times maintain robust governance in relation to this Framework and the approvals required under it.

⁴ home.barclays/sustainability/esg-resource-hub/statements-and-policy-positions/

1.8 Areas for future development

We will continue to develop and enhance our approach to transition finance as industry principles and approaches mature, there is greater consensus on appropriate global, regional and national pathways, and as policy and regulatory frameworks, taxonomies and technology solutions evolve.

The first version of this Framework has taken a relatively narrow focus on dedicated purpose financing for core activities as well as entity-level general purpose financing for pure players. We expect this approach to develop as industry principles, approaches and transition plans mature and evolve.

Areas of likely future focus for the financial sector and Barclays include consensus on attributes for assessing companies as 'aligned' or 'aligning', the approach to managed phaseout of carbon intensive assets and the carbon accounting treatment of transition finance for portfolio alignment targets.

2. Transition activity list

2. Transition activity list

At the date of this Framework, Barclays has developed a comprehensive list of over 110 transition activities covering 11 high emitting and hard-to-abate sectors and activities which may be eligible to be classified as transition finance activities for purpose of this Framework.

- 11 sectors:
 - Agriculture
 - Cement
 - Chemicals
 - Energy
 - Power & Utility
 - Real Estate
 - Metals
 - Mining
 - Aviation
 - Ground Transport
 - Shipping
- Activities also cover:
 - Use cases for seven key cross sector-technologies e.g., CCUS, blue hydrogen, low-carbon fuels.
 - Sector-specific decarbonisation activities across the value chain e.g., clinker substitutes for cement upstream production.

The activity level criteria is supported by further detailed internal guidance including regional differences, variation in specific performance thresholds based on national/regional taxonomies or other regulatory measures.

(*) Activity exclusions are activities we have identified at the date of this Framework as having the potential to be carbon intensive and/or activities which may create some lock-in risk. We generally expect these to be excluded from being classified as transition finance for the purposes of this Framework. However, in exceptional circumstances we may on a case by case basis, determine that these activities are eligible as transition activities, including where there are relevant mitigants to address carbon intensity and/or lock-in risk. For instance, we will typically not consider as eligible CCUS used exclusively for Enhanced Oil Recovery (EOR), however given the fast evolving and nascent industry, there may be a situation in which we are providing financing to a carbon transport facility that may have an end-user that could potentially use the carbon for EOR. Inclusion of financing in relation to these activities in the Target will be subject to approval by the relevant sustainable finance governance forum.

2.1 Transition activity list

Themes	Eligible transition activities	Activity exclusions (*)
Agriculture		
Agriculture-specific	<ul style="list-style-type: none"> • Production of advanced-bioenergy crop on marginal lands and pasture land • Agricultural machinery that reduces emissions but is not at or fully zero emissions today (e.g., biofuel powered tractors, higher efficiency water pumps, etc.) • Processes and technologies that reduce methane from livestock farming (e.g., technologies to reduce livestock methane via diet supplements and additives, selective breeding for lower GHG emitting livestock, etc.) • Activities that lead to better manure management via improved storage and handling (e.g., adding covers to existing tanks, ponds, lagoons, etc.) • Installation/retrofit of energy efficient cold chain and processing facilities (that are not at or near zero emissions) 	
Cement		
Blue Hydrogen	<ul style="list-style-type: none"> • Use of blue hydrogen in cement production 	
CCUS	<ul style="list-style-type: none"> • CCUS for cement production • Transportation and storage (T&S) for eligible CCUS • R&D and demonstration for eligible CCUS 	<ul style="list-style-type: none"> • T&S or R&D excluded for ineligible CCUS
Cement-specific	<ul style="list-style-type: none"> • Blending of alternative materials into cement to replace clinker (inc. limestone and calcined clay) • Electrification of equipment (e.g., electric kiln, ancillary equipment) • Use of renewable energy in industrial processes in combination with fossil-based energy 	
Coal-to-gas	<ul style="list-style-type: none"> • Coal to gas switching for cement production process, with a plan for future continued decarbonization that is demonstrated to be aligned with IPCC 1.5°C decarbonization pathways 	
Waste to energy	<ul style="list-style-type: none"> • Incineration of segregated waste for industrial process as the last-resort usage 	<ul style="list-style-type: none"> • Incineration of unsegregated waste
Chemicals		
CCUS	<ul style="list-style-type: none"> • CCUS for chemical production processes • Transportation and storage (T&S) for eligible • R&D and demonstration for eligible CCUS 	<ul style="list-style-type: none"> • T&S or R&D excluded for ineligible CCUS

Themes	Eligible transition activities	Activity exclusions (*)
Chemicals-specific	<ul style="list-style-type: none"> • Electrification of equipment (e.g., electric steam cracker) • Efficient chlorine production using electricity • Efficient production of carbon black • Efficient production of soda ash • Efficient production of organic basic chemicals • Efficient manufacture of nitric acid • Manufacture of plastics in primary form • Use of renewable energy in industrial processes in combination with fossil-based energy 	
Coal-to-gas	<ul style="list-style-type: none"> • Coal to gas switching for chemicals production process, with a plan for future continued decarbonization that is demonstrated to be aligned with IPCC 1.5°C decarbonization pathways 	
Waste to energy	<ul style="list-style-type: none"> • Incineration of segregated waste for industrial process as the last-resort usage 	<ul style="list-style-type: none"> • Incineration of unsegregated waste in chemical production process
Blue Hydrogen	<ul style="list-style-type: none"> • Use of blue hydrogen to produce derivatives and synthetic fuels (i.e., ammonia, liquid organic hydrogen carriers (LOHC)) 	
Energy		
Low-carbon fuels⁴	<ul style="list-style-type: none"> • Production of 2nd Gen biofuels/-gas or biofuels/-gas from waste feedstock (e.g., UCO, Tallow) that also qualify per the regional taxonomy/policy thresholds; • Biofuels/-gas transport and distribution infrastructure (e.g., pipelines) • Retrofitting of ethanol plants into SAF plants 	<ul style="list-style-type: none"> • 1st gen biofuels/-gas and any related activity, including T&D and land use (applicable in EU only)
Blue Hydrogen	<ul style="list-style-type: none"> • Use of blue hydrogen to produce derivatives and synthetic fuels (i.e., ammonia, liquid organic hydrogen carriers (LOHC)) • Infrastructure (e.g., pipeline) to deliver hydrogen in end use sectors where 100% H2 is used (not blended) and sectors where there are no-low carbon alternatives • New or retrofit of infra. dedicated to supporting primarily blue hydrogen (inc. pipelines, storage) • Greenfield blue hydrogen production using natural gas 	<ul style="list-style-type: none"> • Unabated hydrogen production from natural gas (production of grey hydrogen)
CCUS	<ul style="list-style-type: none"> • CCUS for waste composting / GHG capture solution for anaerobic digestion • CCUS for biofuels and biogas production, including Bioenergy with CCUS • CCUS used for existing oil & gas assets (excluding for EOR) • CCUS used for hydrogen production (excluding for EOR) • Transportation and storage (T&S) for eligible CCUS • R&D and demonstration for eligible CCUS • Use of new tankers or retrofit of existing tankers for CO2 transport 	<ul style="list-style-type: none"> • CCUS used exclusively for enhanced oil recovery (EOR) and other oil extraction purposes • T&S or R&D excluded for ineligible CCUS

⁴ Low-carbon fuels include fuels such as biofuels, renewable gas, biogas, biohydrogen, biomethane and any other low-carbon fuel derivatives. Low-carbon fuels produced from a combination of different feedstocks are also included.

Themes	Eligible transition activities	Activity exclusions (*)
CDR	<ul style="list-style-type: none"> Carbon dioxide removal technology such as Direct Air Carbon Capture & Storage (DACCS) Carbon dioxide removal technologies such as Bioenergy Carbon Capture & Storage (BECCS) 	
Energy-specific	<ul style="list-style-type: none"> Elimination of flaring for existing O&G assets Methane emissions reduction for existing O&G assets Energy efficiency improvements of existing O&G assets Electrification of existing O&G assets 	
Power & Utility		
Low-carbon fuels ⁵	<ul style="list-style-type: none"> Use of bio-based feedstock in power generation (e.g., biogas-based power generation, biomass co-firing) 	<ul style="list-style-type: none"> Use primarily (>50%) of 1st Gen biofuels/-gas (Applicable inside EU only)
Blue Hydrogen	<ul style="list-style-type: none"> H2 blending into existing fossil fuel energy usage and associated supply (e.g., H2 co-firing, gas grid blending) 	<ul style="list-style-type: none"> Ammonia co-firing with coal for power generation
CCUS	<ul style="list-style-type: none"> CCUS for existing coal power generation assets CCUS for natural gas-fired power generation (new & existing) (includes technologies like closed-loop gas-fired power generation) Transportation and storage (T&S) for eligible CCUS R&D and demonstration for eligible CCUS 	<ul style="list-style-type: none"> CCUS paired with coal-based new power generation facilities T&S or R&D excluded for ineligible CCUS
Coal-to-gas	<ul style="list-style-type: none"> Gas-fired power generation for non-OECD countries for coal-to-gas switching Abated gas-fired power generation for OECD countries for peaking/ firming/ baseload power 	<ul style="list-style-type: none"> Unabated gas-fired power generation in OECD countries
CDR	<ul style="list-style-type: none"> Carbon dioxide removal technology such as Direct air carbon capture & storage (DACCS) Carbon dioxide removal technologies such as Bioenergy carbon capture & storage (BECCS) 	
Nuclear Power	<ul style="list-style-type: none"> Nuclear small modular reactors (SMR) when used for industrial heat or co-generation Nuclear power generation Extension of existing nuclear power generation assets Research into nuclear processes/R&D with minimal waste from fuel cycle 	
Power & Utilities-specific	<ul style="list-style-type: none"> Retrofit of transmission lines, distribution systems, or substations to reduce energy use / losses Improvement of existing transmission grid or development of new transmission grid for primarily (>50%) renewably-sourced electricity Blending of Renewable Natural Gas RNG/H2 for industrial use and other gas utility applications 	

⁵ Low-carbon fuels include fuels such as biofuels, renewable gas, biogas, biohydrogen, biomethane and any other low-carbon fuel derivatives. Low-carbon fuels produced from a combination of different feedstocks are also included.

Themes	Eligible transition activities	Activity exclusions (*)
Waste to energy	<ul style="list-style-type: none"> Incineration of segregated waste for power generation as the last-resort usage 	<ul style="list-style-type: none"> Incineration of unsegregated waste
Real Estate		
Real Estate-specific	<ul style="list-style-type: none"> Financing 100% dedicated to energy efficiency retrofitting, where Sustainable Finance Framework criteria are not met or energy efficiency improvement is not known (residential and commercial real estate) Hydrogen-ready and hydrogen boilers High-efficiency biomass heaters High-efficiency gas-fired water heaters Blending of Renewable Natural Gas RNG/Hydrogen for building (residential/commercial) use 	
Metals		
CCUS	<ul style="list-style-type: none"> CCUS for metal production (e.g., steel, aluminium) Transportation and storage (T&S) for eligible CCUS CCUS R&D and demonstration for eligible CCUS 	<ul style="list-style-type: none"> T&S or R&D excluded for ineligible CCUS
Coal-to-gas	<ul style="list-style-type: none"> Coal to gas switching for industrial production, with a plan for future continued decarbonization that is demonstrated to be aligned with IPCC 1.5°C decarbonization pathways 	
Metal-specific	<ul style="list-style-type: none"> Electrification of equipment (e.g., Electric Arc Furnace), smelter retrofitting to enable fuel switching, blast furnace retrofitting Recycling of metals (e.g., aluminium recycling, scrap-based production of steel) Iron ore electrolysis Novel anode technologies 	
Mining		
Mining-specific	<ul style="list-style-type: none"> Electrification of equipment Mining of critical minerals for use in energy transition technologies as identified in IEA's 2021 report⁶: lithium, graphite, cobalt, nickel, manganese, rare earth elements, copper 	
Blue Hydrogen	<ul style="list-style-type: none"> Use of hydrogen in processes such as iron ore production via induration 	
Aviation		
Aviation-specific	<ul style="list-style-type: none"> Improvements for airplanes related to energy efficiency (i.e., retrofits or improvements related to engines, upgrades to enable biofuels/SAF usage, aerodynamics, weight & control systems to enhance air fleet efficiency, etc.) Efficiency improvements in existing aviation infrastructure (e.g., airport terminals, etc.) 	

⁶ The role of Critical Minerals in Clean Energy Transitions, IEA 2021

Themes	Eligible transition activities	Activity exclusions (*)
Ground Transport		
Low-carbon fuels⁷	<ul style="list-style-type: none"> Biofuels/-gas transport and distribution infrastructure (e.g., specialized trucks) 	<ul style="list-style-type: none"> Transport and distribution primarily (>50%) of 1st gen biofuels/-gas (Applicable inside EU only)
Ground Transport-specific	<ul style="list-style-type: none"> Fleet upgrade to enable alternative fuel usage for on-road freight transport (e.g., biofuels) Development and operation of more fuel efficient and climate-friendly public or mass transport systems for land or sea Operational efficiency measures in on-ground freight transport (e.g., platooning and automation) Electrification of existing diesel or steam powered rail transport, to be operated on electricity derived from use of coal or natural gas in short term but with clear plan to decarbonize long term 	
Hybrid Transport	<ul style="list-style-type: none"> Development, production and sale of full hybrid and plug-in hybrid vehicles where there is a sunset date, and where it doesn't lead to displacement of battery-electric or fuel-cell-electric vehicles 	<ul style="list-style-type: none"> Sale of mild-hybrid vehicles
Shipping		
Low-carbon fuels⁸	<ul style="list-style-type: none"> Biofuels/-gas transport and distribution infrastructure (e.g., port facility for handling biofuel) 	<ul style="list-style-type: none"> Transport and distribution primarily (>50%) of 1st gen biofuels/-gas (Applicable inside EU only)
CCUS	<ul style="list-style-type: none"> Use of new tankers or retrofit of existing tankers for CO₂ transport 	
Shipping-specific	<ul style="list-style-type: none"> Operational efficiency measures in shipping (e.g., optimized routing) Upgrading existing marine transport assets to enable alternative fuel usage (e.g., retrofitting of assets to enable usage of e-fuels) 	

⁷ Low-carbon fuels include fuels such as biofuels, renewable gas, biogas, biohydrogen, biomethane and any other low-carbon fuel derivatives. Low-carbon fuels produced from a combination of different feedstocks are also included.

⁸ Low-carbon fuels include fuels such as biofuels, renewable gas, biogas, biohydrogen, biomethane and any other low-carbon fuel derivatives. Low-carbon fuels produced from a combination of different feedstocks are also included.

3. Product scope and measurement basis

3. Product scope and measurement basis

All financing products will be eligible under this Framework, provided they satisfy the requirements above, with the exception of:

- Merger and acquisition advisory services;
- Sustainability-linked products; and
- Assets under management in ESG Funds and Products

Also out of scope is the following:

- Trading/Market making of securities/provision of price liquidity;
- Liquid financing of securities (prime/fixed income financing); and
- Derivatives products

We include both new facilities and refinancing of existing facilities. Set out below is a non-exhaustive list of product categories that are eligible under this Framework.

Business unit	Product category	Measurement basis
CIB	Debt Capital Markets	Proportional bookrunner share ⁹
CIB	Equity Capital Markets	Proportional bookrunner share ¹⁰
CIB	Corporate Lending	Limits at issuance (and any incremental increase to limits)
CIB	Trade Financing	Limits at issuance (and any incremental increase to limits)
CIB	Structured Lending and Financing	Proportional bookrunner share ¹¹
CIB	Infrastructure and Project Financing	Limits at issuance (and any incremental increase to limits)
BUK	Mortgages	Total mortgage lending
BUK	Lending	Total lending to small businesses

3.1 Reporting overview

Public capital markets transaction data is collected from Dealogic and Bloomberg. Data for all other products is sourced from Barclays' internal lending systems.

All data is reviewed by business teams. We are continuing to invest in enhancing data capture and classification processes. This includes a dedicated team within our Global Finance function to continue to enhance processes, systems and controls for sustainable and transition finance reporting. External progress reporting against our Target is subject to independent limited assurance. Eligibility for inclusion in a target is assessed based on information available at a point in time prior to reporting against progress in our Annual Report.

Barclays reports on progress against our Target in the Annual Report on an annual basis. See <https://home.barclays/investor-relations/reports-and-events/annual-reports/>.

⁹ Total deal value divided by total number of bookrunners, proportional on a pro rata basis

¹⁰ Total deal value divided by total number of bookrunners, proportional on a pro rata basis

¹¹ Total deal value divided by total number of bookrunners, proportional on a pro rata basis

Disclaimer

Barclays Bank PLC and its affiliates (“Barclays”) note that there is currently no global framework or definition (legal, regulatory or otherwise) as to what constitutes “transition finance”, or as to what precise attributes are required for a particular investment, product, asset or activity to be defined as (whether or not labelled as) “transition finance” or an eligible transition activity or such other equivalent concept or for an activity to be considered as supporting greenhouse gas emissions reduction in high emitting and/or hard to abate sectors, nor can any assurance be given that clear global definitions or consensus will develop over time. As a result, Barclays is making this statement in order to assist its customers, potential customers and other third parties with regard to its own current position in view of the possibility of different interpretations of these terms for the purposes of tracking against its \$1trn Sustainable and Transition Financing target.

Any information contained or referred to herein, in relation to any actual or potential ESG objective, issue or consideration is not intended to be relied upon for EU Sustainable Finance Disclosures Regulation classification purposes, EU Taxonomy Regulation classification purposes, or equivalent classification regimes (“Classification Regimes”).

While Barclays has obtained information from sources considered to be reliable, Barclays neither represents that any third-party ESG information or data is accurate or complete, nor that Barclays has (itself or via a third-party) taken any steps to independently or otherwise verify such information and data. Accordingly, Barclays does not accept any liability whatsoever for any direct, indirect or consequential loss arising from any actions or inactions undertaken in reliance on third party information or any other content contained herein or in relation to determinations made under the Classification Regimes by investors, users and other relevant persons.

Investors, users and other relevant persons are reminded that differences in interpretation are possible. Different persons (including third-party data providers, investors and other financial institutions) may apply different interpretations, standards and criteria, including through use of internal methodologies, and arrive at different conclusions. Investors, users and other relevant persons are advised to obtain their own independent financial, legal, regulatory, tax or other advice as necessary in order to make their own investment decision as to whether an index, investment, product or asset meets their ESG needs, including ESG performance, ESG alignment, and alignment to or compliance with any regulatory regime (including without limitation, the Classification Regimes).